



Second quarter 2020

Axxis Geo Solutions

Ronny Bøhn, CEO and Nils Haugestad, CFO 19 August 2020

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Q2 highlights

- AGS completed OBN survey in the Middle East and commenced related streamer operation
- We started North Sea contract for Equinor and received survey extension
- New CFO was appointed

Subsequent events

- Appointment of new CEO
- Closed the restructuring with converting USD 34.2 million from accounts payable to interest bearing debt
- Successfully finalized surveys in the Middle East as well as the North Sea
- Initiated smart-stack cost-reduction plans in accordance with communicated business strategy



Neptune Naiad crew



Q2 highlights – Egypt

- Program part executed as contract survey and part as multi-client survey
 - Contract survey completed during the quarter; multiclient survey completed in July
 - Multi-client survey as partner share, capped at USD
 13.7 million in late sales
- Traversed one of the busiest shipping lanes in the world with both source and receiver
- Zero recordable incidents
 - Solid HSE performance
 - High number of close passes

Nodal deployment in the Suez Canal feeder lanes





Q2 highlights – North Sea

- Commenced OBN survey over Breidablikk field
 - On-time start in the North Sea
 - Extension of initial work scope over Frigg field
 - Survey completed in July
- Solid HSE performance continued
 - Zero recordables
 - Covid-free operations

Infrastructure close pass – Neptune naiad





Asset light and node agnostic business model

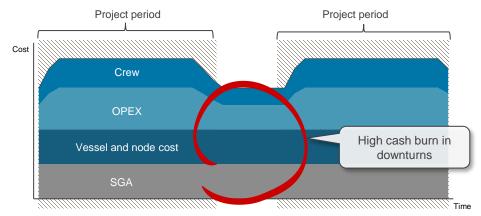
Flexible cost structure to address market cycles

AGS – asset light Project period Cost Crew and OPEX Vessel and node cost SGA Smart-stack; cost base minimizing off-contract cash burn

Technology-agnostic system for attaching nodes on a rope



Traditional seismic players – asset heavy

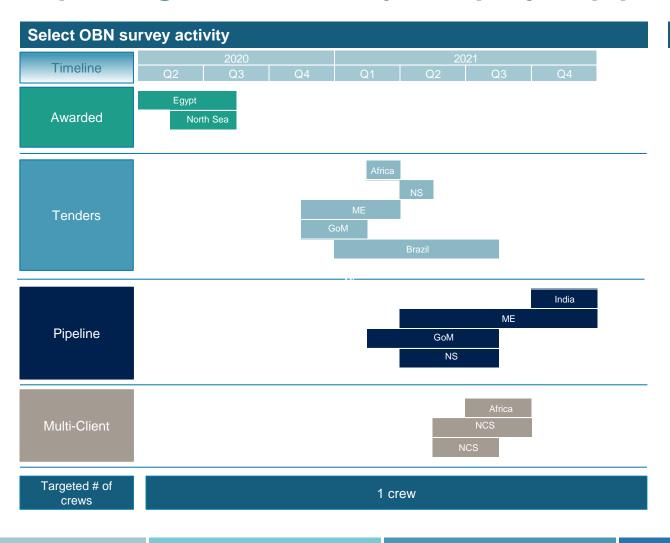


Proprietary handling system and deployment up to 4 knots





Tender and pipeline overview Improving tender activity and project pipeline for 2021



Summary observations

- Resent increase in tender activity for Q4 2020/Q1 2021
- Expecting North Sea activity to pick up
 - Survey for Q2/Q3 2021 already tendered
- Evaluating new multi-client projects

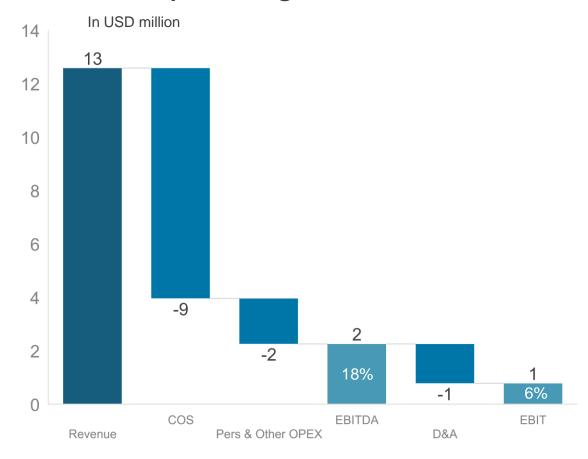




Second quarter segment financial review

- Revenues mainly driven by the project in Egypt of USD
 4.8 million and in the North Sea of USD 7.9 million
- During the quarter, the Company commenced multi-client project in Egypt
- EBITDA of USD 2.3 million, representing an EBITDAmargin of 18%
- EBIT of USD 0.8 million, representing an EBITDA-margin of 6%

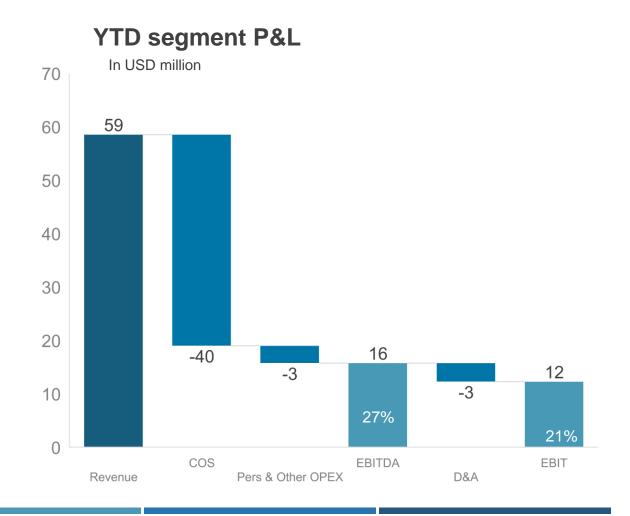
Second quarter segment P&L





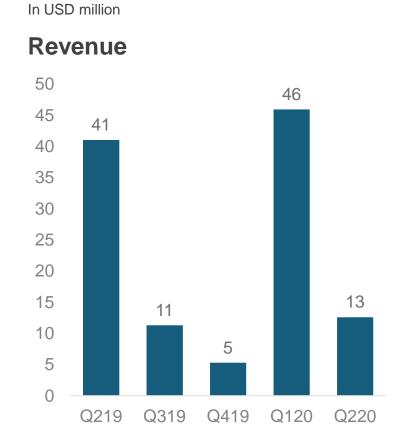
YTD segment financial review

- Revenues mainly driven by the project in Egypt of USD 47.2 million, the North Sea of USD 7.9 million and the Brazil campaign USD 2.4 million
- EBITDA of USD 15.7 million, representing an EBITDAmargin of 27%
- EBIT of USD 12.3 million, representing an EBITDAmargin of 21%





Financials segment overview



In USD million

EBITDA and **EBIT**



Sequential performance

- Segment revenue derives from both contract and multi-client activity
- High level of fluctuation quarter by quarter



Segment financial position – pre financial restructuring

30 June 2020

USD millions

Assets		Equity and liability		
Multi-client library	40	Equity	7	
PP&E	14	Interest bearing debt	11	
Other current assets	22	Accounts payable	37	
Cash	3	Other current liabilities	24	
	79		79	



Financial restructuring

- Conversion of USD 9.5 million of accounts payable into unsecured loan agreements
 - Interest rate of 4% per annum
 - Amortization schedule implying repayment by January 2022
 - USD 1.4 million and USD 1.7 million amortization in Q3 and Q4 2020, respectively
 - USD 1.6 million amortization the following quarters
- Maturity on the note payable to TGS extended from September 2020 to June 2021
- USD 24.7 million of accounts payable converted into a tradable and secured two-year bond loan
 - Second-lien security
 - Semi-annual interest payments as follows: 4% per annum shall be paid in cash and either 4% per annum in cash or 4.4% as additional bonds (payment-in-kind), at the Issuer's option



Pro forma balance sheet after the restructuring

USD thousands

Interest bearing debt and trade payables	Before conversion of unsecured loan	Adjustment unsecured loans	As reported 30.06.2020	Adjustment bond loan	30.06.2020 after all conversion of the restructuring
Interest bearing debt	<u>-</u>	3 257	3 257	24 739	27 996
Interest bearing debt current Trade payables	<u>1 537</u> 46 653	6 328 (9 585)	7 865 37 068	(24 739)	7 865 12 329

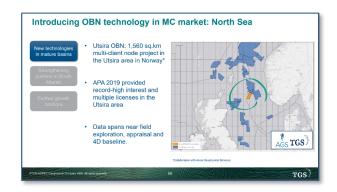


Dro forms



Successfully proven model Three major surveys executed

Norway - Utsira



- Largest ever North Sea OBN survey, at ~1,600 km² originally
 - Survey extended in 2019 to cover new block awards
- During 2019, 5 vessel operation over existing acquisition; 2 node handling vessels + 3 source vessels
- Data processing expected to be completed in September 2020
- Joint sales and marketing efforts with TGS

India – Mumbai High area



- Successfully completed 1,215 km2 FF OBN project for ONGC over the Mumbai High area
- AGS responsible for the entire offshore acquisition operation, and SAE provided onshore data processing support, contract holding and client interface

Eqypt – Gulf of Suez

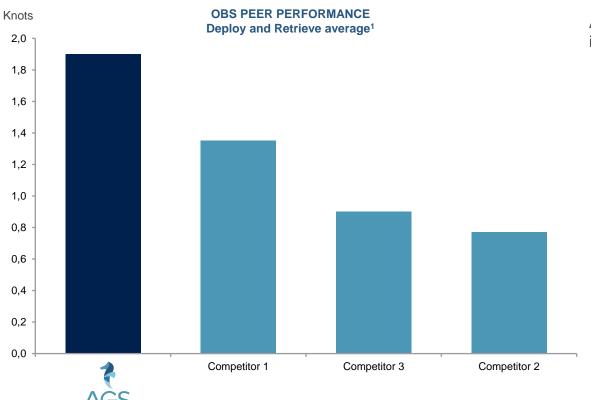


- OBN survey for WesternGeco in Egypt, Gulf of Suez
- Pilot for a substantially larger OBN program in the area
- The contract marked another milestone entering a new country and performing a difficult project in the midst of the COVID-19 pandemic
- Substantial late sale potential where AGS receives 60% of late sales (capped to USD 13.7 millions)



Successfully proven model Already proven metrics superior to competitors

AGS focus on continuous improvements on deployment and retrieval...



...leading to faster delivery and lower km² cost

AGS has achieved close to 50% organic productivity increase

- Improved receiver and source deployment and retrieval efficiency
- Improved vessel efficiency
- Handling system refinements and improvements over the past year
- Current nodal fleet more suited to task than previously
- Increased crew competence
- Optimized source configurations





Summary

<u>Completed financial restructuring:</u> Trade payables reduced considerably and are now at customary run-rate trade creditor levels



Solid H1 2020 performance: Solid operations in Egypt and Norway in spite of COVID-

Multi-client library: Commenced new project in Gulf of Suez; attractive sales potential from the Utsira project

Asset light business model: Initiated smart-stack mode; substantial cost reduction while allowing for rapid mobilization for new surveys

<u>Proven operational capability:</u> Track record of delivering cost effective projects - benefiting from superior operational acquisition efficiency

Sound market fundamentals: Tendering activity showing signs of improvement; normalized market size next few years expected to be USD >1bn





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